

PERMITTEE NAME/ADDRESS (PROJECT PACKS) Name Location of Commission

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

FEB 2 3 2010 NAME Union Oil Company of California (2-16)ADDRESS Attn: John Zager AKG-31-5002 015 P.O. Box 196247 PERMIT NUMBER DISCHARGE NUMBER Anchorage, AK 99519-6247 Division of Water Quality MONITORING PERIOD FACILITY Trading Bay Production Facility YEAR MO DAY DAY

Wastewater Discharge Program LOCATION Cook inlet, Alaska 10 01 01 TO 10 01 31 (20-21) (22-23)(24-25)(28-27) (28-29)(30-31) NOTE: Read instructions before completing this form. PARAMETER (3 Card Only) QUANTITY OR LOADING (4 Card Only) QUALITY OR CONCENTRATION FREQUENCY SAMPLE (32-37)(46-53) (54-61) (38-45)(46-53) (54-61)EX OF ANALYSIS TYPE AVERAGE MAXIMUM UNITS MINIMUM **AVERAGE** MAXIMUM UNITS (62-63) (64-68) (69.70)015 SAMPLE Produced Water MEASUREMENT 3.815721 3.904446 MGD Weekly Estimate Flow Rate * PERMIT REQUIREMENT Report Report MGD Weekly Estimate 015 SAMPLE Produced Water MEASUREMENT No Discharge Produced Sand PERMIT REQUIREMENT No Discharge 015 SAMPLE Produced Water MEASUREMENT 8 SU Weekly Grab phi** PERMIT Flow Rate >1 mgd REQUIREMENT SU Weekly Grab 015 SAMPLE Produced Water MEASUREMENT 23 31 mg/L 0 Weekly Grab Average Oil and Grease*** PERMIT REQUIREMENT 29 42 ma/l Weekly Grab Average 015 SAMPLE Produced Water MEASUREMENT 0 µg/l Monthly Grab Соррен PERMIT REQUIREMENT 47 117 µg/l Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 2 0 mg/l Monthly Grab Manganese PERMIT REQUIREMENT 25 50 mg/l Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 0.2 0.2 ug/L 0 Monthly Grab Mercury PERMIT REQUIREMENT 0.6 1.0 ug/l Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 1 ug/L Monthly Grab Silver PERMIT REQUIREMENT 23 47 ug/i Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 0.004 0.004 mg/l 0 Monthly Grab Zinc PERMIT REQUIREMENT: 0.9 19 mg/l Monthly Grab NAME/TITLE PRINCIPAL EXECUTIVE OFFICER certify under penalty of law that this document and all attachments were prepared under TELEPHONE DATE my direction or supervision in accordance with a system designed to assure that qualified John Zager personnel properly gather and evaluate the information submitted. Based on my inquiry of (907) 276-7600 10 02 18 General Manager the person or persons who manage the system, or those persons directly responsible for Dale A. Haines Mid Continent/Alaska Business Unit gathering the information, the information submitted is, to the best of my knowledge and belief, SIGNATURE OF true, accurate, and complete. I am aware that there are significant penalties for submitting PRINCIPAL EXECUTIVE OFFICER AREA NUMBER YEAR MO DA TYPED OR PRINTED talse information, including the possibility of fine and imprisonment for knowing violations. OR AUTHORIZED AGENT CODE COMMENTS AND EXPLANATION OF ANY VIOLATIONS. (Reference all attachments here)

See Trading Bay Production Facility Page 3 of 3 for comments.

OMB No. 2040-0004

OF

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

 NAME
 Union Oil Company of California

 ADDRESS
 Attr: John Zager

 P.O. Box 196247

 Anchorage, AK 99519-6247

 FACILITY
 Trading Bay Production Facility

 LOCATION
 Cook Inlet, Alaska

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NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		I certify under penalty of law that this document and all attachments were prepared under												
		my direction or supervision in accordance with a system designed to assure that qualified				- 10			TELEPHONE		DATE			
John Zager General Manager Mid Continent/Alaska Business Unit		personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief.				Dale A. Haines SIGNATURE OF			(907) 276-7600		10	02	40	
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COMMENTS AND EXPLANATION OF ANY VIOLATIONS		present information, inch	uting the possibility of fir	ne and imprisonm	ent for knowing violations.		OR AUTHOR	RIZED AGENT		CODE				1

PERMITTEE NAME/ADDRESS (Include Facility Names accessor of California)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

PORT (DMR) OMB No. 2040-0004

NAME	Union Oil Company of California
ADDRESS	Attn: John Zager
	P.O. Box 196247
	Anchorage, AK 99519-6247
FACILITY	Trading Bay Production Facility
LOCATION	Cook Iniet, Alaska

(2-16)	(17-19)
AKG-31-5002	015
PERMIT NUMBER	DISCHARGE NUMBER
MONITORING	

YEAR MO DAY YEAR MO DAY 10 01 01 10 01 31 (20-21) (22-23) (24-25) (26-27) (28-29) (30-31)

NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

- * Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms. Estimated well treatment fluid flow rate: 0.000326 mgd
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.
- **** Identified as the most sensitive species.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER							1
John Zager General Manager	t certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified	104	TELEPHONE		DATE		
	personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for	Dol A. Haines	(907) 276-7600		10	02	18
	gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA CODE	NUMBER	YEAR	MO	DA
E Company of the Comp							water to contract or construction of the



February 18, 2010

Dale Haines Operations Manager

Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100 Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah@chevron.com

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

RETURN RECEIPT REQUESTED CERTIFIED MAIL 91 7108 2133 3937 7380 1237

Re:

NPDES Permit No. AKG-31-5002

Trading Bay Production Facility January 2010 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the January 2010 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

ale Nan

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3937 7380 1244